

Public

Grid Code Review Panel

Thursday 21 August 2025

Online Meeting via Teams

Public

WELCOME

Purpose of Panel & Duties of Panel Members

The **Panel** shall be the standing body to carry out the **functions** referred to in the Governance Rules **(GR3.1.1)**

Functions (GR.3.2)

The **Panel** shall endeavour at all time to operate:

- In an **efficient, economical and expeditious manner**, taking account of the complexity, importance and urgency of particular Modification Proposals; and
- With a view to ensuring that the **Grid Code** facilitates **achievement of the Grid Code Objectives**.

Duties of Panel Members & Alternates (GR.3.3)

1. Shall act **impartially** and in accordance with the requirements of the **Grid Code**; and
2. Shall not have any **conflicts of interest**.

Shall not be representative of, and shall act without undue regard to the particular interests of the persons or body of persons by whom he/she was appointed as Panel Member and any Related Person from time to time.

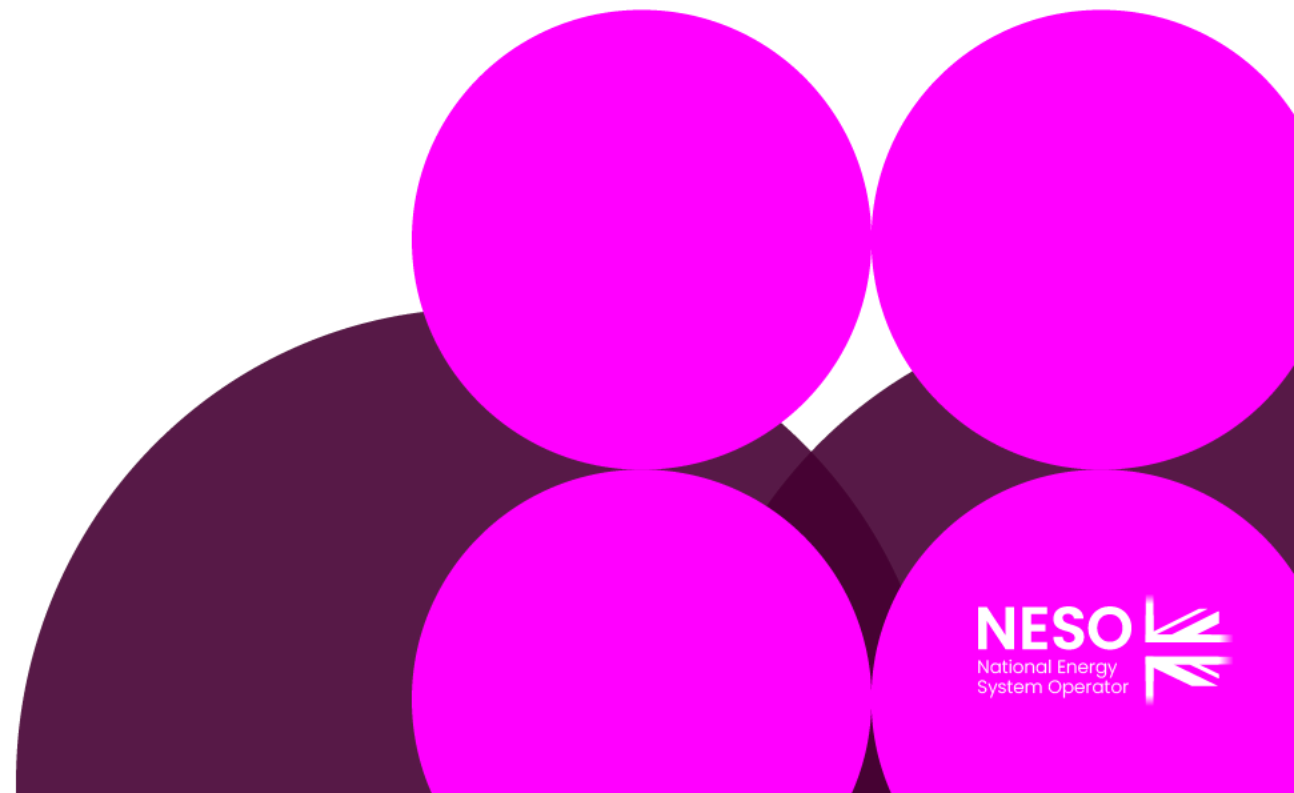
Update on Panel Minutes

Update on Panel Minutes from the Meetings held on 17 July 2025 and 24 July 2025

Action Log

Action No.	Status	Action	Date raised	Owner	Due	Comments and Updates
456	Open	Ofgem ECR team to be invited to a future Grid Code Review Panel to provide update around milestones	30/05/2024	GS/SC	Ongoing	At the February 2025 Grid Code Review Panel, the Chair asked that the Authority keep the Panel informed of the expectations of them during the transition to Energy Code Reform. The Authority also agreed to provide an update to the Panel on SDS timescales
465	Open	To provide a general update at a future Panel on the wider work going on in relation to Bilateral Embedded Generation Agreements (BEGA's)	26/09/2024	CN	TBC	GC0117 Authority send back and Panel agreement of next steps to be discussed at the August Panel meeting.
468	Open	Investigate scope and timings of new modifications for Holistic Network Design	22/05/2025	CN	Q4 2025	It is difficult to say when a formal Grid Code modification will be raised as this is contingent on the wider design, however NESO expect to be in a much better place to consider this at the end of the year as a high-level estimate currently.
470	Open	Present Code Administrator recommendation of the Prioritisation Stack to Panel	26/06/2025	LT	August 2025	To be discussed at August Panel meeting

Chair's Update



Authority Decisions and Update (as at 13 August 2025)

Decisions Received since last Panel Meeting

Modification	Decisions
GC0183 ' <u>Generator and Interconnector Availability During a Severe Space Weather Event</u> '	The Authority granted the request for urgency – <u>Decision Letter</u>

Decisions Pending

Modification	Final Modification Report Received	Expected Decision Date
GC0166 ' <u>Introducing new Balancing Mechanism Parameters for Limited Duration Assets</u> '	08 July 2025	TBC

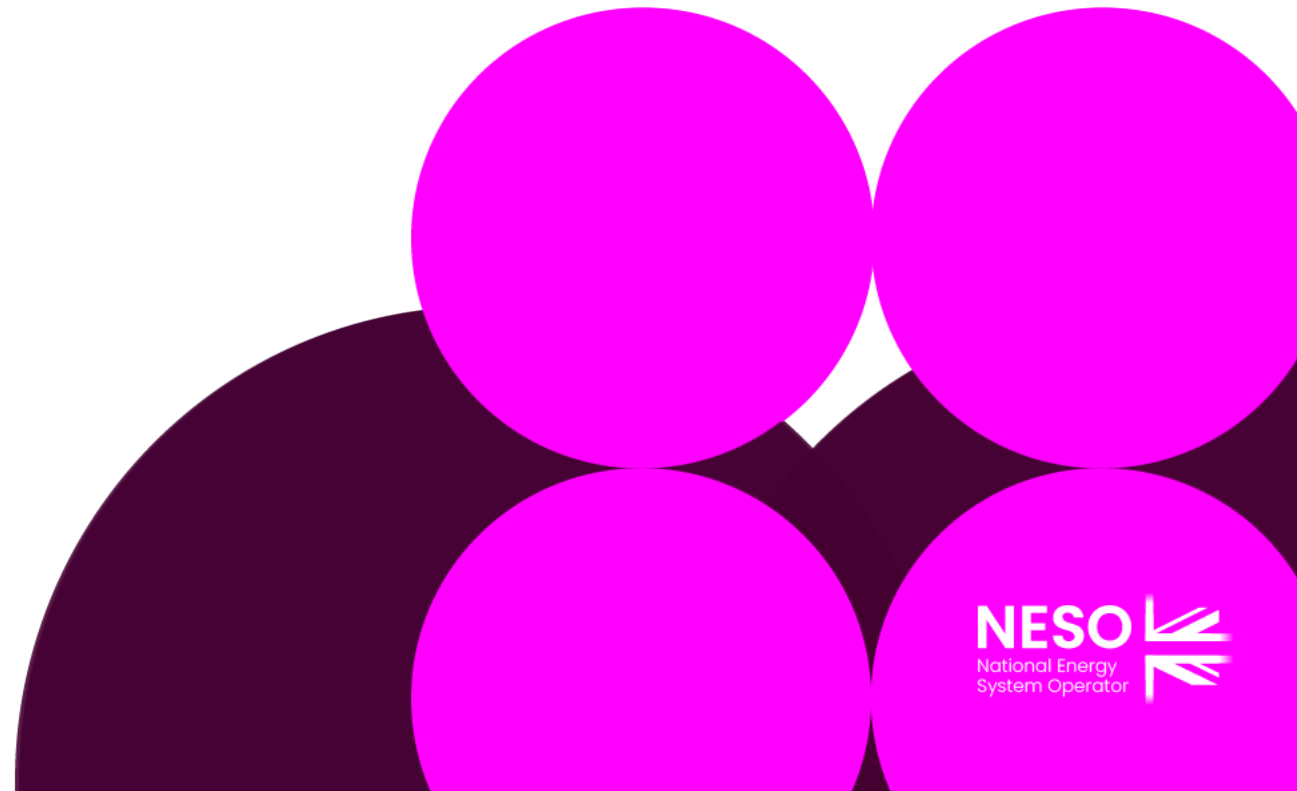
The Authority's publication on decisions can be found on their website below:

<https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable>

New Modification

GC0181: Enhance the Effectiveness
of System Incidents Reporting

Sabiha Farzana, Statkraft



GC0181 Critical Friend Feedback

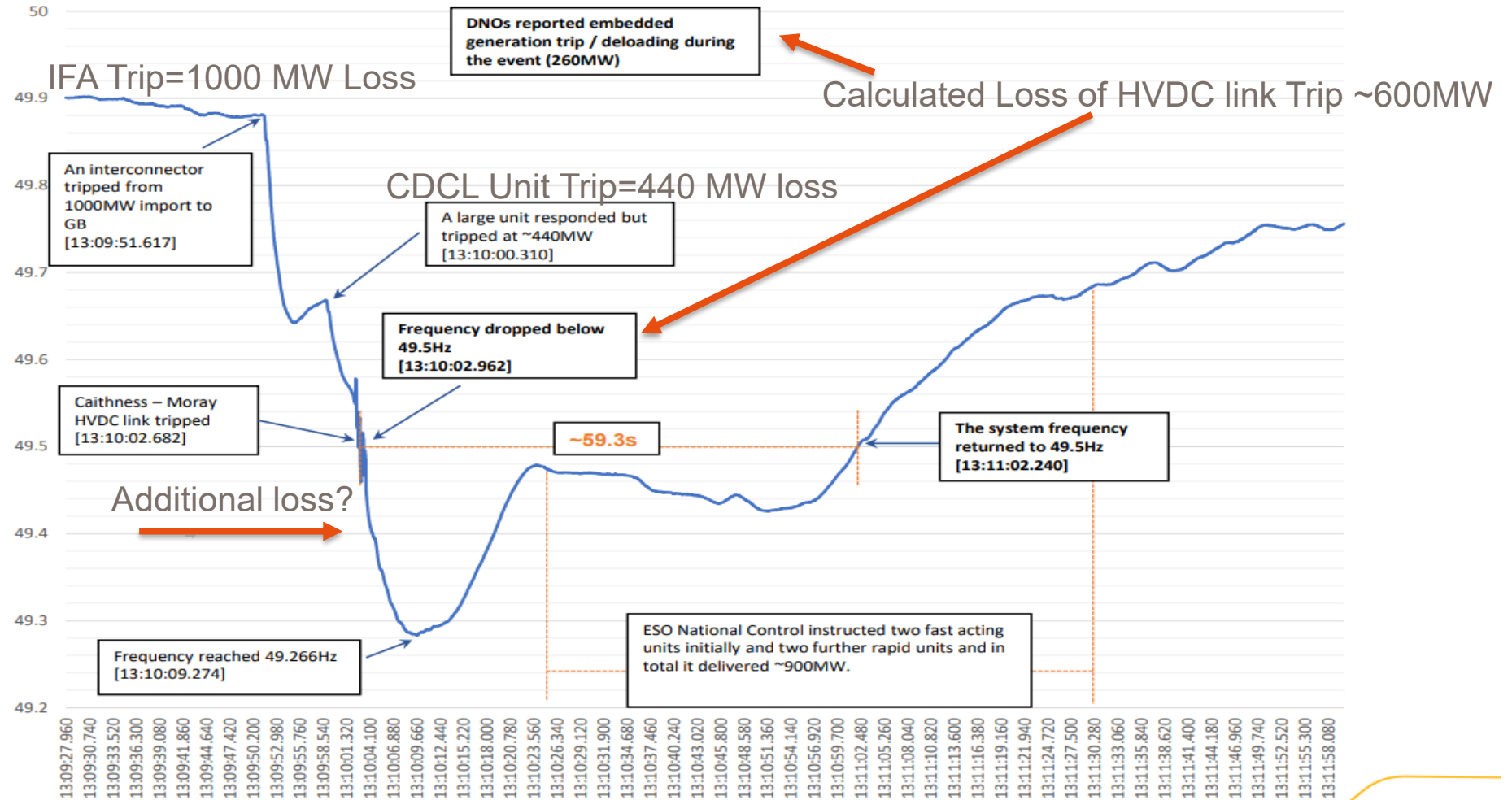
Code Administrator comments	Amendments made by the Proposer
Suggested including the legal text draft in the Solution	Updated the Solution with draft legal text
Suggested a revised timeline	Accepted revised timeline
Suggested typographical and grammatical amendments and text formatting	Accepted amendments made by the Code Administrator
Queried the interactions	Clarified the interactions
Requested additional industry engagement information	Provided GCDF presentation slides
Requested additional information on the scope of the defect, why a change was needed, and who was to run the analysis.	Provided additional rationale in their Proposal

Addressing the Defects

- The existing reporting process has 3 defects that need to be resolved to allow efficient and effective analysis of incidents/trips.
 1. Reports are made available to the industry quite late, often three months after the events have occurred.
 2. The data sampling rate is insufficient for thorough analysis.
 3. Reports do not incorporate data from various locations across Great Britain (GB).
- The defects deter the industry and relevant parties from carrying out effective analysis in a timely manner which further prevents understanding the cause of Grid disturbance events.
- Publishing the data long after the event makes it less useful, as industry are not receiving up-to-date information and the additional data that Users may have from their sites that would support the investigation of the incident, is less likely to be available.
- With the current sampling rate of 1 second, the frequency data is too averaged so it's masking the real Rate of Change of Frequency (RoCoF). Moreover, if accurate frequency data is not available, then the loss(MW) cannot be calculated properly.
- Lack of regional data from the place of incident is masking the actual frequency of that place as this frequency may vary from the frequency at the Synchronous Grid due to phase differences throughout the Grid.

Analysing the 22 December 2023 event at 14:09

Annotated Frequency Trace of the Events



* Note: the graph is based on currently available data

Rate of Change of Frequency (RoCoF) calculation in 2 ways

Method 1 (based on MW loss and Inertia)

$$\text{RoCoF} = \frac{P(\text{loss of generation in MW}) \times F_i(\text{initial frequency in Hz})}{2E_o(\text{Inertia in MWs})}$$

- RoCoF of the Interconnector trip = $\frac{1000 \times 49.826}{2 \times 161 \times 1000} = -0.155 \text{ Hz/s}$
- RoCoF of the CDCL unit trip = $\frac{440 \times 49.666}{2 \times 161 \times 1000} = -0.068 \text{ Hz/s}$
- RoCoF of the HVDC link trip = $\frac{260 \times 49.564}{2 \times 161 \times 1000} = -0.04 \text{ Hz/s}$

Method 2 (based on Frequency measurements)

$$\text{RoCoF} = \frac{F_2 - F_1 (\text{in Hz})}{T_2 - T_1 (\text{in s})}$$

- RoCoF of Interconnector trip = $\frac{49.724 - 49.826}{13:09:53 - 13:09:52} = -0.102 \text{ Hz/s}$
- RoCoF of the CDCL unit trip = $\frac{49.615 - 49.666}{13:10:00 - 13:09:59} = -0.051 \text{ Hz/s}$
- RoCoF of the HVDC link trip = $\frac{49.498 - 49.564}{13:10:03 - 13:10:02} = -0.066 \text{ Hz/s}$

Comparison:

Name of Trip	Ratio Calculation	Comment
Interconnector	$\{(155-102)/102\} \times 100 = 52\%$	Method 1 is 52% higher than method 2
CDCL unit	$\{(68-51)/51\} \times 100 = 33\%$	Method 1 is 33% higher than method 2
HVDC link	$\{(40-66)/40\} \times 100 = -65\%$	Method 1 is 65% lower than method 2.

Calculating the power loss for the HVDC Link incident

Applying the ratios 52% and 33% to 3rd incident (HVDC Link) means the ROCOF could be:

i. $0.066 \times 1.52 = 0.100 \text{ Hz/s}$

ii. $0.066 \times 1.33 = 0.088 \text{ Hz/s}$

Based on these ROCOFs what would the MW loss have been?

i. For 0.100 Hz/s

$$\begin{aligned} P (\text{loss of generation in MW}) &= \frac{RoCoF \times 2Eo(\text{Inertia in MWs})}{Fi(\text{initial frequency in Hz})} \\ &= (0.1 \times 2 \times 161 \times 1000) / 49.564 = 649 \text{ MW} \end{aligned}$$

i. For 0.088 Hz/s

$$\begin{aligned} P (\text{loss of generation in MW}) &= \frac{RoCoF \times 2Eo(\text{Inertia in MWs})}{Fi(\text{initial frequency in Hz})} \\ &= (0.088 \times 2 \times 161 \times 1000) / 49.564 = 571 \text{ MW} \end{aligned}$$

Proposed Solutions



1. Reduce the reporting time from 3 months to 1 week.

Advantage- it would be easier to access data from various parties soon after each event rather than 3 months later.



2. Increase the sampling rate from the existing 1 second to 100 milliseconds to be able to analyse events more effectively.



3. Gather frequency measurements from at least five different regions across Great Britain to better see any regional variations.

Proposed Solutions Continued

- NESO should analyse the data and publish an annual report to track trends in system stability compared to previous years.
- This is essential for monitoring any adverse trends in system stability.
- The report should contain generic analysis that is done by aggregating the data of all the incidents that have occurred in that year.
- The analysis should be done in several categories including:
 - analysis done against the time of the day,
 - analysis done against the days of the week,
 - analysis done on a quarterly basis,
 - the type of Balancing Mechanism Units (BMU) responsible for causing each trips/incidents,
 - the extent of the trips such as the total number of trips caused by the BMUs,
 - the total MW loss associated with the trips; and
 - the average loss(MW) per event.

GC0181 Proposed Timeline

Milestone	Date	Milestone	Date
Modification re-presented to Panel	21 August 2025	Code Administrator Consultation	01 April 2026 to 01 May 2026
Workgroup Nominations (15 business days)	28 August 2025 to 18 September 2025	Draft Self Governance Final Modification Report (DFMR) issued to Panel (5 business days)	17 June 2026
Workgroup 1 – 4 Initial discussion of the Proposal Update legal text Review Workgroup Consultation Report	09 October 2025 30 October 2025 20 November 2025 11 December 2025	Panel undertake Draft Self Governance Modification Report determination vote	25 June 2026
Workgroup Consultation (15 business days)	05 January 2026 to 26 January 2026	Final Self Governance Modification Report issued to Panel to check votes recorded correctly	26 June 2026 to 03 July 2026
Workgroup 5 – 6 Review Consultation feedback Review Workgroup Report and Workgroup Vote	10 February 2026 03 March 2026	Appeals Window	07 July 2026 to 28 July 2026
Workgroup report issued to Panel (5 business days)	18 March 2026	Implementation Date	11 August 2026
Panel sign off that Workgroup Report has met its Terms of Reference	26 March 2026		

GC0181 Asks of Panel

- **AGREE** that this Modification has a clearly defined defect and scope
- **AGREE** that this Modification meets the Self-Governance Criteria (Panel decision) rather than Standard Governance (Ofgem decision)
- **AGREE** that this Modification should proceed to Workgroup
- **NOTE** that there appear not to be any impacts on the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Grid Code
- **NOTE** the proposed timeline

Grid Code Self-Governance Criteria

Self-Governance Criteria	<p>A proposed Modification that, if implemented,</p> <ul style="list-style-type: none">(a) is unlikely to have a material effect on:<ul style="list-style-type: none">(i) existing or future electricity consumers; and(ii) competition in the generation, storage, distribution, or supply of electricity or any commercial activities connected with the generation, storage, distribution or supply of electricity; and(iii) the operation of the National Electricity Transmission System; and(iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and(v) the Grid Code's governance procedures or the Grid Code's modification procedures, and(b) is unlikely to discriminate between different classes of Users.(c) other than where the modification meets the Fast Track Criteria, will not constitute an amendment to the Regulated Sections of the Grid Code.
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Inflight Modification Updates

- GC0103 The introduction of harmonised Applicable Electrical Standards in GB to ensure compliance with the EU Connection Codes – Timeline Update
- GC0117: Improving transparency and consistency of access arrangements across GB by the creation of a pan-GB commonality of Power Station requirements – Authority Send-Back
- GC0139 Enhanced Planning-Data Exchange to Facilitate Whole System Planning – Timeline Update
- GC0164: Simplification of Operating Code No.2 – Timeline Update
- GC0183: Generator and Interconnector Availability During a Severe Space Weather Event – Terms of Reference Update

GC0103 The introduction of harmonised Applicable Electrical Standards in GB to ensure compliance with the EU Connection Codes Timeline Update

	Workgroup Report issued to Panel	DFMR issued to Panel	FMR issued to Ofgem	Decision Date	Implementation Date
Previous timeline	13 August 2025	17 September 2025	07 October 2025	TBC	10 Business Days after Decision
New timeline	22 October 2025	21 January 2026	10 February 2026	TBC	10 Business Days after Decision

Rationale: To allow time to finalise the legal text and to ensure alignment with the production and review of the Applicable Electrical Standards.

Workgroups Remaining: 2

GC0103 – the asks of Panel

- **AGREE** revised timeline

GC0117 Authority Send-Back

On 18 July 2025, Ofgem sent back the GC0117 Final Modification Report for further work and directed Panel to revise and resubmit the GC0117 Final Modification Report, advising that the following further work is required, as follows:

- Further engagement with relevant stakeholders to undertake an updated and comprehensive reassessment of the CBA, including a more detailed cost and sensitivity analysis taking into account current or future BM exemptions.
- Assessment of the Original Proposal's interactivity with recent industry development and revision of the implementation date.

GC0117 Authority Send-Back Governance Rules and Asks of Panel

GR.22.11

If the **Authority** determines that the **Grid Code Modification Report** is such that the **Authority** cannot properly form an opinion on the **Grid Code Modification Proposal** and any **Workgroup Alternative Grid Code Modification(s)**, or where the **Grid Code Modification Proposal** and/or any **Workgroup Alternative Grid Code Modification(s)** constitutes an amendment to the **Regulated Sections** of the code, where the **Authority** requires an amendment to the **Grid Code Modification Proposal** and/or any **Workgroup Alternative Grid Code Modification(s)** in order to approve it, it may issue a direction to the **Grid Code Review Panel**:

- (a) specifying the additional steps (including drafting or amending existing drafting associated with the **Grid Code Modification Proposal** and any **Workgroup Alternative Grid Code Modification(s)**, revision (including revision to the timetable), analysis or information that it requires in order to form such an opinion; and
- (b) requiring the **Grid Code Modification Report** to be revised and to be resubmitted.

GR.22.12

If a **Grid Code Modification Report** is to be revised and re-submitted in accordance with a direction issued pursuant to GR.22.11, it shall be re-submitted as soon after the **Authority's** direction as is appropriate (and in the case of an amendment to the areas set out in table 1 of the GR.B annex which details the **Regulated Sections** of the code within 2 months), taking into account the complexity, importance and urgency of the **Grid Code Modification Proposal** and any **Workgroup Alternative Grid Code Modification(s)**. The **Grid Code Review Panel** shall decide on the level of analysis and consultation required in order to comply with the **Authority's** direction and shall agree an appropriate timetable for meeting its obligations. Once the **Grid Code Modification Report** is revised, the **Grid Code Review Panel** shall carry out its **Grid Code Review Panel Recommendation Vote** again in respect of the revised **Grid Code Modification Report** and re-submit it to the **Authority** in compliance with GR.22.4 to GR.22.6.

Panel to agree next steps following send-back on 18 July 2025:

NOTE that Ofgem are asking the Final Modification Report and Legal Text to be updated

AGREE whether or not this needs to be assessed by a Workgroup

AGREE Workgroup's Terms of Reference (if Panel determine a Workgroup is needed)

AGREE whether or not (following the assessment by the Workgroup) a Code Administrator Consultation is needed to be run before it is re-presented to Panel for Recommendation Vote

GC0139 Enhanced Planning–Data Exchange to Facilitate Whole System Planning Timeline Update

	Workgroup Report issued to Panel	DFMR issued to Panel	FMR issued to Ofgem	Decision Date	Implementation Date
Previous timeline	13 August 2025	25 September 2025	07 October 2025	TBC	10 Business Days after Decision
New timeline	22 October 2025	21 January 2026	10 February 2026	TBC	10 Business Days after Decision

Rationale: Timeline extended to allow Workgroup Vote to take place following a thorough review of the legal text and Workgroup Report.

Workgroups Remaining: 1

GC0139 – the asks of Panel

- **AGREE** revised timeline

GC0164: Simplification of Operating Code No.2

Timeline Update

	Code Administrator Consultation	DFMR issued to Panel	FMR issued to Ofgem	Decision Date	Implementation Date
Previous timeline	26 August 2025 to 26 September 2025	22 October 2025	12 November 2025	TBC	10 Business Days after Decision
New timeline	30 September 2025 to 30 October 2025	19 November 2025	10 December 2025	TBC	10 Business Days after Decision

Rationale:

Legal text to be agreed at the Workgroup meeting due to be held on 19 September. The second Code Administrator Consultation will then be issued after agreement from by Grid Code Panel members in September.

Workgroups Remaining: 1

GC0164 – the asks of Panel

- **AGREE** revised timeline

GC0183 Generator and Interconnector Availability During a Severe Space Weather Event Request to change Terms of Reference

The Workgroup would like to amend the following within their Terms of Reference for clarification:

Amended Workgroup Terms of Reference

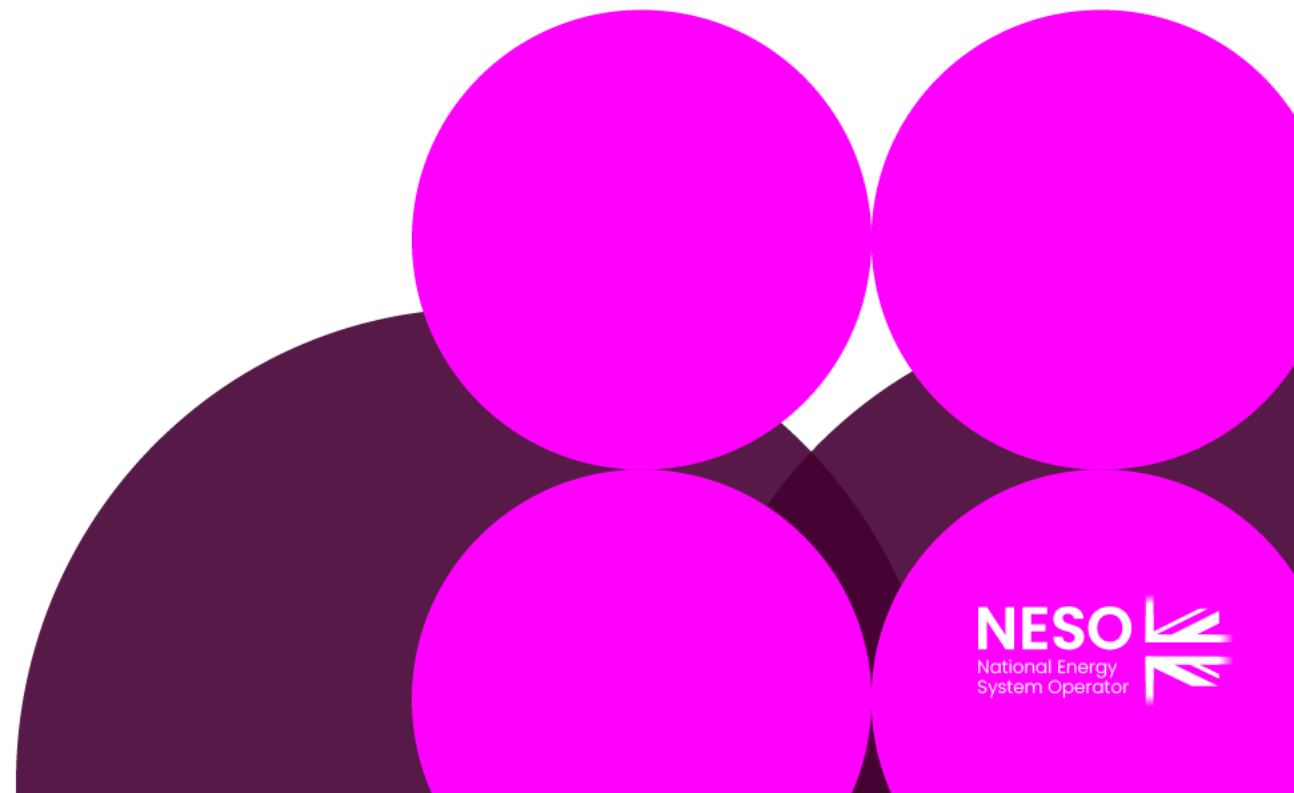
- f) ~~Consider~~ ~~Identify~~ interactions with other Industry related processes dealing with the issue of space weather and consider ways in which information should be incorporated. Where relevant suggest ways in which these might be taken forward.

GC0183- the asks of Panel

- **AGREE** the amended point within the Terms of Reference

Panel Modification Tracker

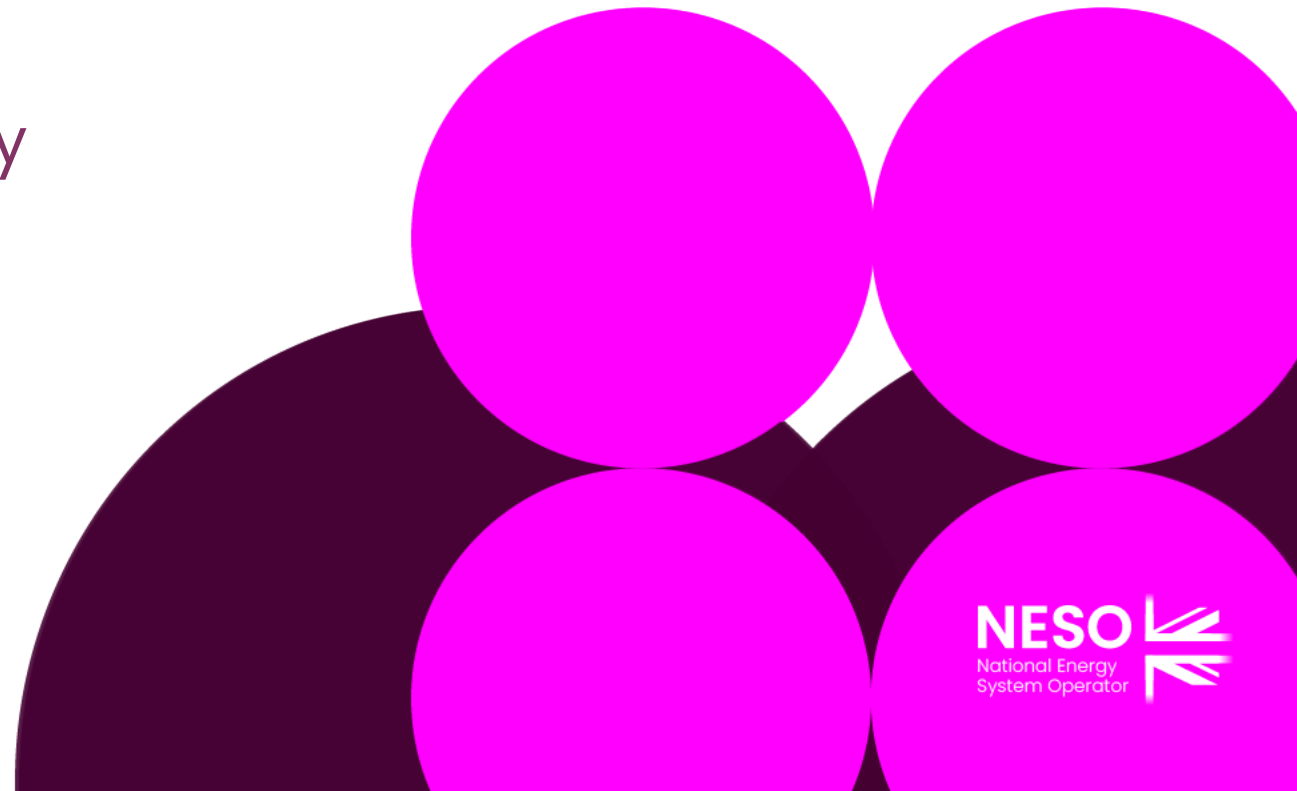
Lizzie Timmins, Code Administrator



Draft Final Modification Report

GC0174: Review of obligations to
provide EU Transparency Availability
Data as specified in OC2.4.7

Lizzie Timmins



Solution

- The proposed solution is to mandate the collection of the EMT models from certain Users. These models will feed into a wider GB Model enabling investigations, post fault studies and planning studies. This will help to enable safe and reliable operation of the system and enhance the security of GB electricity supply.

Code Administrator Consultation Responses

Summary of Code Administrator Consultation Responses:

Code Administrator Consultation was run from 27/06/2025 to 28/07/2025 and received 1 non-confidential response. Key points were:

- The respondent indicated that the Original Proposal better facilitates objectives i, iii and iv.
- The respondent indicated that they support the proposed implementation approach, noting that the Original Solution is their preferred solution.
- The respondent noted that the modification impacts the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Code, advising that this is due to minor amendments to the Data Registration Code. They believed there is not a material EBR impact.
- No legal text issues identified.

GC0174 Asks of Panel

- **NOTE** that this Modification does impact the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Grid Code
- Do you have any comments as to whether or not the proposed changes concur with the EBR Article 3 Objectives?
- **VOTE** whether or not to recommend implementation
- **NOTE** next steps

GC0174 Next Steps

Milestone	Date
Final Modification Report issued to Panel to check votes recorded correctly (5 Business Days)	26 August 2025 to 02 September 2025
Submission of Final Modification Report to Ofgem	03 September 2025
Ofgem decision date	TBC
Implementation Date	10 Business Days after Decision

EBR Article 3 Objectives

For reference, the Electricity Balancing Regulation (EBR) Article 3 (Objectives and regulator aspects) are:

1. This Regulations aims at:

1. Fostering effective competition, non-discrimination and transparency in balancing markets;
2. enhancing efficiency of balancing as well as efficiency of national balancing markets;
3. integrating balancing markets and promoting the possibilities for exchanges of balancing services while contributing to operational security;
4. contributing to the efficient long-term operation and development of the electricity transmission system and electricity sector while facilitating the efficient and consistent functioning of day-ahead, intraday and balancing markets;
5. ensuring that the procurement of balancing services is fair, objective, transparent and market-based, avoids undue barriers to entry for new entrants, fosters the liquidity of balancing markets while preventing undue market distortions;
6. facilitating the participation of demand response including aggregation facilities and energy storage while ensuring they compete with other balancing services at a level playing field and, where necessary, act independently when serving a single demand facility;
7. facilitating the participation of renewable energy sources and supporting the achievement of any target specified in an enactment for the share of energy from renewable sources.

Prioritisation Stack

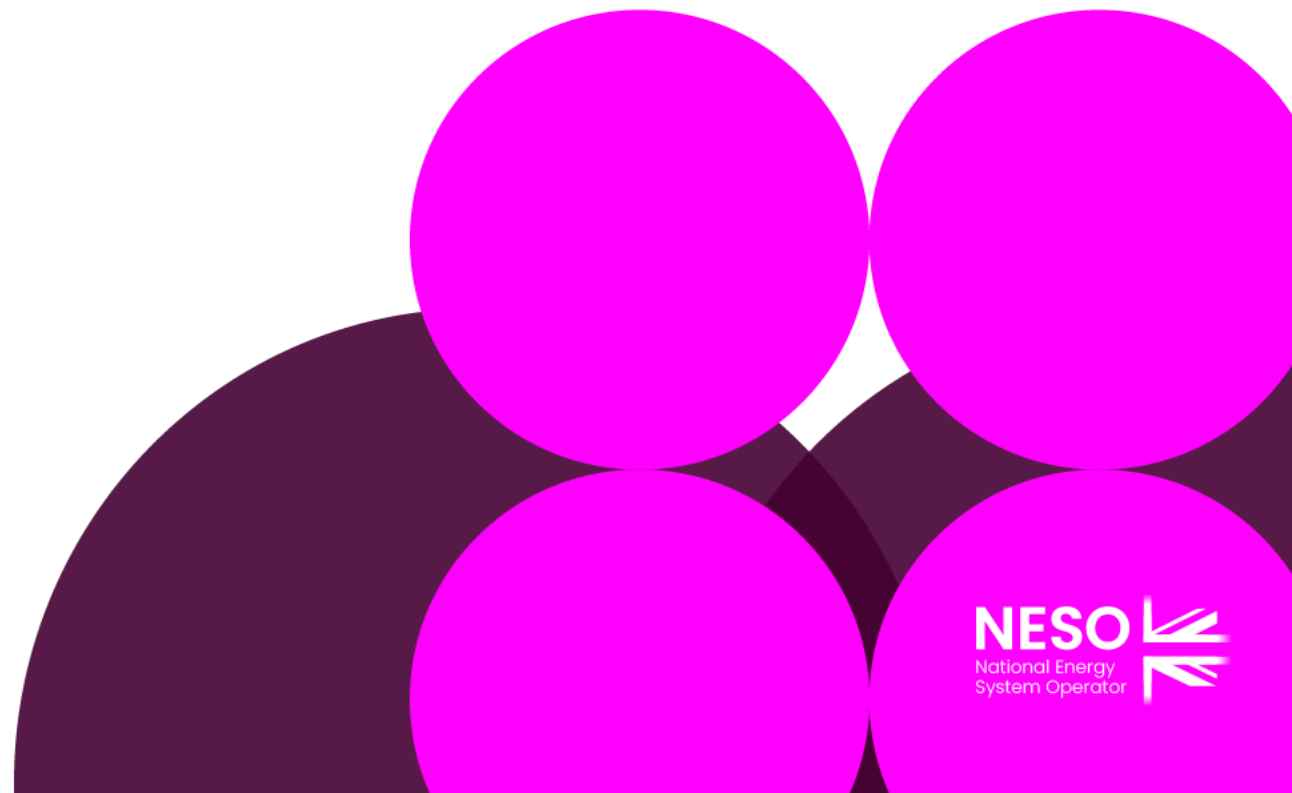
Mod Number	Previous Priority No:	Priority No	Title
GC0183	N/A	1	Generator and Interconnector Availability During a Severe Space Weather Event
GC0139	1	2	Enhanced Planning Data Exchange to Facilitate Whole System Planning
GC0155	2	3	Clarification of Fault Ride Through Technical Requirements
GC0176	3	4	Introduction of Demand Control Rotation Protocol within Operating Code 6 of the Grid Code
GC0178	4	5	Temporary Overvoltage – Specification of Limits and Clarification of Obligations
GC0182	N/A	6	Standardisation of Power Flow Metering Polarity
GC0168	5	7	Submission of Electro Magnetic Transient (EMT) Models
GC0174	(6 before CAC)	(6 before CAC)	Review of obligation to provide EU Transparency Availability Data as specified in OC2.4.7
GC0169	7	8	Material changes identified from Grid Code Modification GC0136 and Consistency of requirements between the Connection Conditions and European Connection Conditions
GC0173	7	8	Consistency of Technical and Compliance Requirements between GB and European Users
GC0164	8	9	Simplification of Operating Code No.2
GC0103	9	10	The introduction of harmonised Applicable Electrical Standards in GB to ensure compliance with the EU Connection Codes
GC0140	10	11	Grid Code Sandbox: enabling derogation from certain obligations to support small-scale trials of innovative propositions

Prioritisation Stack

Section GR3.2 (b) Without prejudice, the Grid Code Review Panel shall endeavour at all times to operate. (i) in an efficient, economical and expeditious manner, taking account of the complexity, importance and urgency of particular Grid Code Modification Proposals. (ii) and with a view to ensuring that the Grid Code facilitates achievement of the Grid Code Objectives.									
Complexity	The defect addressed by the proposed has implications for many different areas of the energy system which need to be taken into consideration throughout the process. The technical complexity and cross code impact of the modification will most likely require significant use of industry time and a higher than average number of workgroups to conclude the process.								
Importance	The perceived value & risk associated with the proposed modification. The value / risk could be considered from a number of different perspectives i.e. financial / regulatory / licence obligations both directly for customer and end consumers more generally.								
Urgency	A proposed modification which requires speedy consideration within the code governance process, as well as the timescales for implementation within the respective code.								

Governance Update

Lizzie Timmins



Public

Grid Code Development Forum – Update

Antony Johnson, NESO

The GCDF meeting on 06 August was cancelled due to a lack of agenda items.

Next GCDF will take place on Wednesday 03 September

Deadline for September Agenda items – 27 August

Standing Items

Updates on all developments relevant to Grid Code Panel e.g. potential for future governance changes or modifications

- Distribution Code Panel update (Alan Creighton)
- JESG Update (information only)
 - Previous meeting - 12 August (cancelled)
 - Next meeting – 09 September

Updates on other industry codes

25 July 2025 CUSC [Panel Papers and Headline Report](#)

29 July 2025 SQSS [Panel Papers and Headline Report](#)

30 July 2025 STC [Panel Papers and Headline Report](#)

07 August 2025 CUSC [Special Panel Papers and Headline Report](#)

Challenges to Modification Progress

(February, May, August, November)

	May		June		July	
	Count	Mods Affected	Count	Mods Affected	Count	Mods Affected
Legal text changes suggested between Workgroup Vote and Workgroup Report	1	GC0168				
Lack of engagement in nominations			1	GC0174		
Additional time required to review consultation and responses					1	GC0155
Delay due to Governance uncertainty					1	GC0164
Modification complexity					1	GC0176

Horizon Scan

(February, May, August, November)

Codes Affected	Legislative, Regulatory or Industry Change Overview	Published Content
Grid Code and DCode	Digitalised Whole System Technical Code (dWSTC) will include 3 key workstreams; Alignment, Simplification & Rationalisation; Training and Guidance and the Digitalisation of Grid Code. GC0164 is ongoing to simplify Operating Code 2. The Proposer and Workgroup are working on legal text feedback prior to a Second Code Administrator Consultation.	dWSTC webpage
Grid Code, CUSC and STC	The Balancing Programme was established to develop the balancing capabilities that the Electricity National Control Centre needs to deliver reliable and secure system operation, facilitate competition everywhere and meet NESO's ambition for net-zero carbon operability. From BSC Issues Group: (relating to Optimisers giving instruction recommendations); Storage and Batteries (MDV and MDP) and the use of Faxes to instruct. GC0166 aims to raise new Dynamic Parameters for BMU Storage Assets and is currently with the Authority awaiting a Decision. The suite of Fax Machine modifications are complete and have been implemented (CM099, GC0175, PM0144, CMP443).	Balancing programme
Grid Code, CUSC, SQSS and STC	The Offshore Coordination Project has been set up by NESO with support from Ofgem and the Department for Business, Energy & Industrial Strategy. Offshore wind has been identified as a critical technology in achieving net zero greenhouse gas emissions by 2050. In order to help realise this target, a step-change in both the speed and scale of deployment of offshore wind is required. Holistic Network Design work is ongoing, with currently approximately monthly meetings. A successful and well-received in-person HND meeting was held with OEMs on 20/03/25 (next meeting scheduled for 27/08). Offshore Hybrid Assets (OHA) work continues with Ofgem / DESNZ. We anticipate minimum 2 years for Code changes (from the time of initiating Mods).	NESO Offshore Coordination Project Page
Grid Code	Grid Code Changes for Mandatory Frequency Response Replacement. NESO are launching a new response service in 2026 to replace Mandatory Frequency Response (MFR) (instructible Dx). The two products will run in parallel to 2029 to enable transition, before phasing out procuring of MFR. Code changes are expected to be raised in September 2025.	Future of response services
SQSS, STC and possibly Grid Code	System Access Reform (Transmission Outage Planning) Scoping is currently ongoing to determine what code changes are required for System Access Reform. SQSS and STC changes have been identified, and Grid Code changes are possible.	

Activities ahead of the next Panel Meeting

Grid Code Development Forum	03 September 2025
Modification Proposal Deadline for September Panel	10 September 2025
Papers Day for GC0183 Special Panel Meeting	15 September 2025
Papers Day for September Panel Meeting	17 September 2025
Special Panel Meeting (GC0183 Workgroup Report)	18 September 2025 Teams
Panel Meeting	25 September 2025 Teams

Close

Cathy Fraser

Acting Independent Chair,
Grid Code Review Panel